

From: corridoreiswebmaster@anl.gov
To: [Corridoreisarchives;](#)
CC:
Subject: Energy Corridor Programmatic EIS Comment 80041
Date: Monday, November 28, 2005 2:00:01 PM
Attachments: [Comments for Corridor Study EIS 80041.doc](#)

Thank you for your comment, David Swanson.

The comment tracking number that has been assigned to your comment is 80041. Please refer to the tracking number in all correspondence relating to this comment.

Comment Date: November 28, 2005 01:59:49PM CDT

Energy Corridor Programmatic EIS Scoping Comment: 80041

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Privacy Preference: Don't withhold name or address from public record

Attachment: R:\Groups\Environment\Projects\Corridor Study EIS\Comments for Corridor Study EIS.doc

Questions about submitting comments over the Web? Contact us at: corridoreiswebmaster@anl.gov or call the Energy Corridor Programmatic EIS Webmaster at (630)252-6182.

November 28, 2005

West-Wide Energy Corridor Programmatic EIS

On November 15, 2005, Western Area Power Administration (Western) issued a Federal Register notice (70 FR 69338) to solicit the interest of entities desiring new transmission capacity across TOT 3, a transmission constraint between northeastern Colorado and southeastern Wyoming. The Wyoming Infrastructure Authority and Trans-Elect, Inc. will contribute the funding and staffing necessary to conduct (1) coordination meetings among interested entities, and (2) feasibility studies that may be generated as a result of those meetings. Western has agreed to provide technical assistance for the feasibility studies, but has no project-related funding commitments. Specifically, Western seeks to identify all entities interested in acquiring transmission rights on a new 500-megawatt line potentially to be built across TOT 3, the cost of which was estimated by the Rocky Mountain Area Transmission Study (September 2004) to be \$318 million for a 345-kilovolt project.

Western recommends that you consider the potential development of a transmission line across TOT 3 in your EIS process.